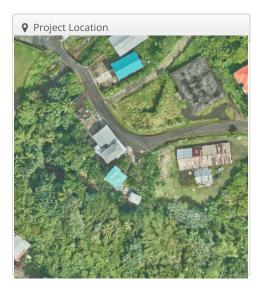
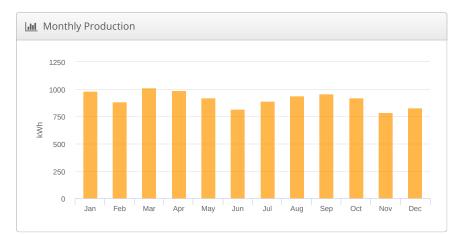
Roof Layout Union Police Station, St. Patrick's Grenada

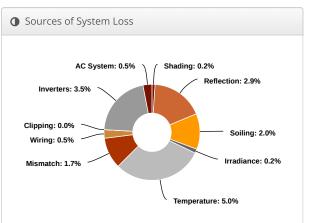
| 📌 Report | |
|---------------------|---|
| Project Name | Union Police Station |
| Project Description | Union Police CARDTP Project |
| Project Address | St. Patrick's Grenada |
| Prepared For | CARDTP Project- RGPF Grenada |
| Prepared By | Dave Geroge grenadaspicemobile@gmail.com |
| | |



| Jul System Metrics | | | | | | | | |
|--------------------------|---|--|--|--|--|--|--|--|
| Design | Roof Layout | | | | | | | |
| Module DC Nameplate | 5.80 kW | | | | | | | |
| Inverter AC Nameplate | 5.40 kW Load Ratio: 1.07 | | | | | | | |
| Annual Production | 10.94 MWh | | | | | | | |
| Performance Ratio | 84.5% | | | | | | | |
| kWh/kWp | 1,885.4 | | | | | | | |
| Weather Dataset | TMY, 0.04° Grid (12.21,-61.66), NREL (psm3) | | | | | | | |
| Simulator Version | d4d46e467c-aa12056117- 0f16a8b762-98be4a3938 | | | | | | | |







Annual Production Report produced by Dave Geroge

| | Description | Output | % Delta |
|---------------|---|---|---------|
| | Annual Global Horizontal Irradiance | 2,179.7 | |
| | POA Irradiance | Avg. Operating Ambient Temp Avg. Operating Cell Temp Avg. Operating Cell Temp | 2.4% |
| Irradiance | Shaded Irradiance | 2,228.6 | -0.2% |
| (kWh/m²) | Irradiance after Reflection | 2,163.1 | -2.9% |
| | Irradiance after Soiling | 2,119.9 | -2.09 |
| | Total Collector Irradiance | 2,119.9 | 0.0% |
| | Nameplate | 12,294.2 | |
| | Output at Irradiance Levels | 12,266.1 | -0.29 |
| | Output at Cell Temperature Derate | 11,647.2 | -5.0% |
| Energy | Output After Mismatch | ance 2,179.7 ance 2,232.4 ance ance 2,232.4 ance ance | -1.79 |
| (kWh) | Optimal DC Output | 11,388.7 | -0.5% |
| | Constrained DC Output | 11,388.7 | 0.09 |
| | Inverter Output | 10,990.1 | -3.59 |
| | Annual Global Horizontal Irradiance 2,179,7 4 POA Irradiance 2,232,4 4 Intradiance after Reflection 2,232,4 4 Intradiance after Reflection 2,232,4 4 Intradiance after Reflection 2,119,9 4 Intradiance after Soiling 2,119,9 4 Intradiance after Soiling 2,119,9 4 Intradiance after Soiling 12,294,2 4 Intradiance Levels 12,266,1 1 Intradiance Levels 11,443,9 4 Intradiance Doutput at Irradiance Levels 11,388,7 4 Intradiance Doutput 11,388,7 4 Intradiance Doutput 10,990,1 1 Intradiance Doutput 10,990,1 4 Intradiance Doutput 10,990,1 5 Intradiance Doutput 10,935,2 3 Advg. Operating Ambient Temp 3 3 Avg. Operating Cell Temp 3 3 | -0.5% | |
| Temperature N | Aetrics | | |
| | Avg. Operating Ambient Temp | | 27.0 °(|
| | Avg. Operating Cell Temp | | 37.5 °(|
| Simulation Me | trics | | |
| | Op | erating Hours | 430 |
| | | Solved Hours | 430 |

| Condition Set | | | | | | | | | | | | | |
|---------------------------------|---|---|----------|-----|------|--------|----------------|-------|-----|---|-------|-------|---|
| Description | Con | dition | Set 1 | | | | | | | | | | |
| Weather Dataset | TMY | TMY, 0.04° Grid (12.21,-61.66), NREL (psm3) | | | | | | | | | | | |
| Solar Angle Location | Met | Meteo Lat/Lng | | | | | | | | | | | |
| Transposition Model | Pere | Perez Model | | | | | | | | | | | |
| Temperature Model | Sand | Sandia Model | | | | | | | | | | | |
| | Rac | < Туре | 9 | | а | | b | | ٦ | Tempei | ature | Delta | |
| Temperature Model Parameters | Fixe | d Tilt | | | -3 | .56 | -0.0 | 75 | 3 | 3°C | | | |
| | Flus | h Mo | unt | | -2 | .81 | -0.0 | 455 | (|)°C | | | |
| | East-West | | | -3 | .56 | -0.0 | 75 | 3 | 3°C | | | | |
| | Carport | | -3 | .56 | -0.0 | -0.075 | | 3°C | | | | | |
| Soiling (%) | J | F | М | | A | М | J | J | A | S | 0 | N | D |
| | 2 | 2 | 2 | | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Irradiation Variance | 5% | | | | | | | | | | | | |
| Cell Temperature Spread | 4° C | | | | | | | | | | | | |
| Module Binning Range | -2.59 | % to 2 | .5% | | | | | | | | | | |
| AC System Derate | 0.50 | % | | | | | | | | | | | |
| Module | Module | | | | | | Uploaded By | | | Characterization | | | |
| Characterizations | IBEX 144BF-MHC- TOPCON 580W (Swiss Solar) | | | | | | HelioScope | | | Spec Sheet Characterization, PAN | | | |
| Component | Dev | ice | | | | | Uploaded By | | | Characterization | | | |
| Characterizations | HNS Ene | | ITL (Afo | ore | e Ne | ew | Heli | oScop | e | S S O N 2 2 2 2 2 Characterization pec Sheet Characterization, PA | | | |

| 🖨 Compo | nents | |
|-----------|--|-----------------|
| Component | Name | Count |
| Inverters | HNS5000TL (Afore New Energy) | 1 (5.40 kW) |
| Strings | 10 AWG (Copper) | 2 (14.8 m) |
| Module | Swiss Solar, IBEX 144BF-MHC- TOPCON 580W (580W) | 10 (5.80 kW) |
| | | |

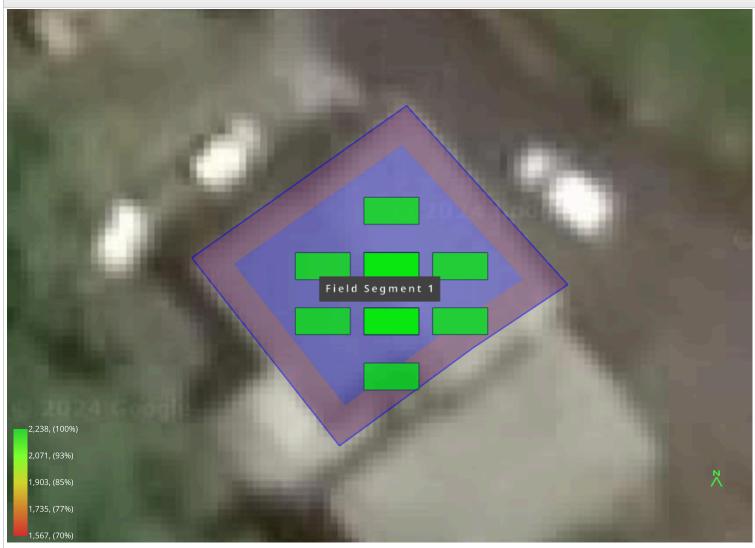
| 👪 Wiring Zones | | | |
|------------------|----------------|-------------|--------------------|
| Description | Combiner Poles | String Size | Stringing Strategy |
| Wiring Zone Roof | - | 4-9 | Along Racking |

| III Field Segments | | | | | | | | | | | |
|--------------------|---------------|---------------------------|----------------|-----------------|---------------------|---------------|--------|---------|------------|--|--|
| Description | Racking | Orientation | Tilt | Azimuth | Intrarow Spacing | Frame Size | Frames | Modules | Power | | |
| Field Segment 1 | Fixed Tilt | Landscape (Horizontal) | Module: 10° | Module: 180° | 0.6 m | 1x1 | 5 | 10 | 5.80 kW | | |



$Roof\ Layout\ {\tt Union\ Police\ Station,\ St.\ Patrick's\ Grenada}$

Shading Heatmap



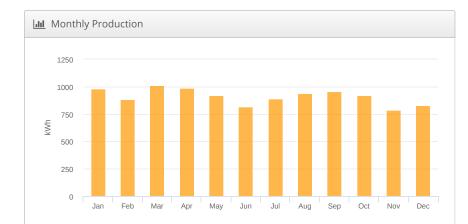
III Shading by Field Segment

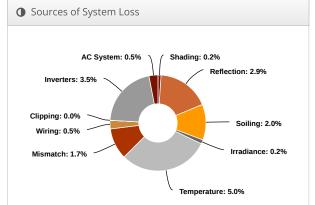
| Description | Tilt | Azimuth | Modules | Nameplate | Shaded Irradiance | AC Energy | TOF ² | Solar Access | Avg TSRF ² |
|---------------------|---------------|----------------|---------|-----------|---------------------------|-----------------------|------------------|--------------|-----------------------|
| Field Segment 1 | Module: 10.0° | Module: 180.0° | 10 | 5.80 kWp | 2,228.6kWh/m ² | 10.9 MWh ¹ | 99.7% | 99.8% | 99.6% |
| Totals, weighted by | kWp | | 10 | 5.80 kWp | 2,228.6kWh/m ² | 10.9 MWh | 99.7% | 99.8% | 99.6% |

 1 approximate, varies based on inverter performance 2 based on location Optimal POA Irradiance of 2,238.4kWh/m^2 at 14.8° tilt and 181.4° azimuth

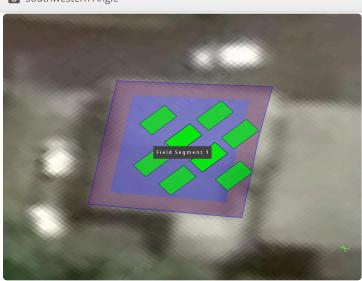
| III Solar Access by Month | | | | | | | | | | | | |
|-------------------------------|-------|-------|---------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Description | jan | feb | mar | apr | may | jun | jul | aug | sep | oct | nov | dec |
| Field Segment 1 | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% |
| Solar Access, weighted by kWp | 99.9% | 99.8% | 99.8% | 99.8% | 99.8% | 99.8% | 99.8% | 99.8% | 99.8% | 99.8% | 99.8% | 99.8% |
| AC Power (kWh) | 984.4 | 886.9 | 1,013.9 | 987.0 | 919.9 | 819.3 | 890.8 | 939.8 | 958.6 | 918.4 | 789.5 | 826.4 |

Shading Report produced by Dave Geroge





Southwestern Angle



o Southeastern Angle

